# SHELL PROCESSING SUPPORT FORMAT FOR 3D SURVEYS

# AS ADOPTED BY THE SEG IN 1993 SEG TECHNICAL STANDARDS COMMITTEE

# Rev 2.1

The revisions to this document allow this format to conform to the new SEGD Rev 2.1 SEG Field Tape Standards as revised Jan, 2006.

Shell Internationale Petroleum Maatschappij B.V., The Hague, The Netherlands

## **SPS FORMAT**

# CONTENTS

Controlling organization       2         FIELD SYSTEM       2         SHELL PROCESSING SUPPORT FORMAT FOR 3D SURVEYS       5         GENERAL       5         Data record specification       5         Data record sorting order       5         Format for survey data on 9-track tape       5         Format for survey data on floppy disc       6         Instrument code (1) tables       7         Receiver code (Rx) tables       8         Source code (Sx) tables       8         Quality Control check records       9         POINT RECORD SPECIFICATION       10         RELATION RECORD SPECIFICATION       10         RELATION RECORD SPECIFICATION       10         RELATION RECORD SPECIFICATION       10         RELATION RECORD SPECIFICATION       11         COMMENT RECORD SPECIFICATION       12         HEADER RECORD DESCRIPTION       13         Seismic instrument header records       16         Seismic instrument header records       17         Seismic source header records       18         Quality Control check records       19         POINT RECORD DESCRIPTION       23         APPENDIX 1 - EXAMPLE OF SPS FORMAT       25         S FILE </th <th>INTRODUCTION</th> <th></th>	INTRODUCTION	
FIELD SYSTEM       2         SHELL PROCESSING SUPPORT FORMAT FOR 3D SURVEYS       5         GENERAL       5         Data record specification       5         Data record sorting order       5         Format for survey data on 9-track tape       5         Format for survey data on floppy disc       6         HEADER RECORD SPECIFICATION       6         Instrument code (I) tables       7         Receiver code (Rx) tables       8         Quality Control check records       9         POINT RECORD SPECIFICATION       10         RELATION RECORD SPECIFICATION       10         ReLATION RECORD SPECIFICATION       10         RelATION RECORD SPECIFICATION (OPTIONAL)       11         COMMENT RECORD SPECIFICATION (OPTIONAL)       12         HEADER RECORD DESCRIPTION       13         Seismic instrument header records       16         Seismic source header records       17         Seismic source header records       18         Quality Control check records       19         POINT RECORD DESCRIPTION       23         Appendix 1 - EXAMPLE OF SPS FORMAT       25         R FILE       25         S FILE       25         X FILE       30 </th <th>Controlling organization</th> <th>2</th>	Controlling organization	2
SHELL PROCESSING SUPPORT FORMAT FOR 3D SURVEYS.       5         GENERAL       5         Data record specification       5         Data record sorting order.       5         Format for survey data on 9-track tape       5         Format for survey data on floppy disc       6         HEADER RECORD SPECIFICATION       6         Instrument code (I) tables       7         Receiver code (Rx) tables.       8         Ouality Control check records       9         POINT RECORD SPECIFICATION       10         RELATION RECORD SPECIFICATION       10         ReLATION RECORD SPECIFICATION       10         ReLATION RECORD SPECIFICATION       11         COMMENT RECORD SPECIFICATION       12         HEADER RECORD DESCRIPTION       13         Seismic instrument header records       16         Seismic receiver header records       18         Quality Control check records       19         POINT RECORD DESCRIPTION       23         Appendix 1 - EXAMPLE OF SPS FORMAT       25         R FILE       25         S FILE       28         X FILE       30	FIELD SYSTEM	2
GENERAL5Data record specification5Data record sorting order5Format for survey data on 9-track tape5Format for survey data on floppy disc6HEADER RECORD SPECIFICATION6Instrument code (I) tables7Receiver code (Rx) tables8Source code (Sx) tables8Quality Control check records9POINT RECORD SPECIFICATION10RELATION RECORD SPECIFICATION11COMMENT RECORD SPECIFICATION12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic source header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25R FILE25X FILE28X FILE30	SHELL PROCESSING SUPPORT FORMAT FOR 3D SURVEYS	5
Data record specification5Data record sorting order.5Format for survey data on 9-track tape.5Format for survey data on flopy disc6HEADER RECORD SPECIFICATION6Instrument code (I) tables7Receiver code (Rx) tables8Source code (Rx) tables8Quality Control check records9POINT RECORD SPECIFICATION10RELATION RECORD SPECIFICATION10RELATION RECORD SPECIFICATION11COMMENT RECORD SPECIFICATION12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic source header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT.25R FILE25S FILE28X FILE30	GENERAL	5
Data record sorting order5Format for survey data on 9-track tape5Format for survey data on floppy disc6HEADER RECORD SPECIFICATION6Instrument code (I) tables7Receiver code (Rx) tables8Source code (Sx) tables8Quality Control check records9POINT RECORD SPECIFICATION10RELATION RECORD SPECIFICATION11COMMENT RECORD SPECIFICATION12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic source header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION20RELATION RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25R FILE25S FILE28X FILE30	Data record specification	5
Format for survey data on 9-track tape5Format for survey data on floppy disc6HEADER RECORD SPECIFICATION6Instrument code (1) tables7Receiver code (Rx) tables8Source code (Sx) tables8Quality Control check records9POINT RECORD SPECIFICATION10RELATION RECORD SPECIFICATION11COMMENT RECORD SPECIFICATION (OPTIONAL)12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic source header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25R FILE25S FILE28X FILE30	Data record sorting order	5
Format for survey data on floppy disc6HEADER RECORD SPECIFICATION6Instrument code (I) tables7Receiver code (Rx) tables8Source code (Sx) tables8Quality Control check records9POINT RECORD SPECIFICATION10RELATION RECORD SPECIFICATION (OPTIONAL)12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25R FILE25S FILE28X FILE30	Format for survey data on 9-track tape	5
HEADER RECORD SPECIFICATION6Instrument code (I) tables7Receiver code (Rx) tables8Source code (Sx) tables8Quality Control check records9POINT RECORD SPECIFICATION10RELATION RECORD SPECIFICATION11COMMENT RECORD SPECIFICATION (OPTIONAL)12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25S FILE25S FILE28X FILE30	Format for survey data on floppy disc	<u>6</u>
Instrument code (I) tables7Receiver code (Rx) tables8Source code (Sx) tables8Quality Control check records9POINT RECORD SPECIFICATION10RELATION RECORD SPECIFICATION11COMMENT RECORD SPECIFICATION (OPTIONAL)12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25S FILE28X FILE30	HEADER RECORD SPECIFICATION	6
Receiver code (Rx) tables.8Source code (Sx) tables.8Quality Control check records9POINT RECORD SPECIFICATION10RELATION RECORD SPECIFICATION.11COMMENT RECORD SPECIFICATION (OPTIONAL)12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25S FILE25X FILE26X FILE30	Instrument code (I) tables	
Source code (Sx) tables8Quality Control check records9POINT RECORD SPECIFICATION10RELATION RECORD SPECIFICATION11COMMENT RECORD SPECIFICATION (OPTIONAL)12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT.25R FILE25S FILE28X FILE30	Receiver code (Rx) tables	
Quality Control check records9POINT RECORD SPECIFICATION10RELATION RECORD SPECIFICATION11COMMENT RECORD SPECIFICATION (OPTIONAL)12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT.25S FILE25S FILE28X FILE30	Source code (Sx) tables	
POINT RECORD SPECIFICATION10RELATION RECORD SPECIFICATION11COMMENT RECORD SPECIFICATION (OPTIONAL)12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25S FILE25S FILE28X FILE30	Quality Control check records	9
RELATION RECORD SPECIFICATION11COMMENT RECORD SPECIFICATION (OPTIONAL)12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25S FILE25X FILE28X FILE30	POINT RECORD SPECIFICATION	
COMMENT RECORD SPECIFICATION (OPTIONAL)12HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25S FILE25X FILE28X FILE30	RELATION RECORD SPECIFICATION	
HEADER RECORD DESCRIPTION13Seismic instrument header records16Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25R FILE25S FILE28X FILE30	COMMENT RECORD SPECIFICATION (OPTIONAL)	
Seismic instrument header records16Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25R FILE25S FILE28X FILE30	HEADER RECORD DESCRIPTION	
Seismic receiver header records17Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25R FILE25S FILE28X FILE30	Seismic instrument header records	
Seismic source header records18Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25R FILE25S FILE28X FILE30	Seismic receiver header records	
Quality Control check records19POINT RECORD DESCRIPTION20RELATION RECORD DESCRIPTION23APPENDIX 1 - EXAMPLE OF SPS FORMAT25R FILE25S FILE28X FILE30	Seismic source header records	
POINT RECORD DESCRIPTION       20         RELATION RECORD DESCRIPTION       23         APPENDIX 1 - EXAMPLE OF SPS FORMAT       25         R FILE       25         S FILE       28         X FILE       30	Quality Control check records	
RELATION RECORD DESCRIPTION       23         APPENDIX 1 - EXAMPLE OF SPS FORMAT       25         R FILE       25         S FILE       28         X FILE       30	POINT RECORD DESCRIPTION	
APPENDIX 1 - EXAMPLE OF SPS FORMAT	RELATION RECORD DESCRIPTION	
R FILE	APPENDIX 1 - EXAMPLE OF SPS FORMAT	
S FILE	R FILE	
X FILE	S FILE	
	X FILE	

# LIST OF FIGURES

FIGURE 1 FIELD ACQUISITION MANAGEMENT SYSTEM	3
FIGURE 2 AUTOMATIC RECORDING	4
FIGURE 3 LAND ELEVATIONS	.21
FIGURE 4 TIDAL ELEVATIONS	.22

## **INTRODUCTION**

The purpose of the format is to establish a common standard for the transfer of positioning and geophysical support data from 3D field crews to seismic processing centers. The format can also be used for other types of seismic surveys.

With the growth and increased complexity of land 3D surveys there was a need to establish a robust and standard procedure for logging, during acquisition, the positioning and geophysical spread relation data in a way that reduces errors, allows the field crews to quality control the data, and hence detect and correct errors before the data was transferred to the seismic processing centers.

Quality control was carried out as the first stage in the processing centers. Experience has shown that most errors are only detected when the geophysical and coordinate information are integrated, and that often spread relation errors could not be corrected, leading to the deletion of otherwise good quality records.

Providing the processing centers with checked data in a standard format, containing all relevant field data significantly reduced the time spent by the processing centers on initial quality control and increased the quality of the end products.

## **Comments on Revision 2.1**

Recently, advances in acquisition technology and improvements in cost efficiencies have greatly increased the volume of data, in terms of channel counts, source/receiver densities, and surface area. This increase in the shear number of elements to account for has led to a situation where both the SEGD and the SPS formats can no longer adequately reflect the positioning and geophysical spread relation data. This was partially addressed in Revision 2.0 of the SEGD format, but was not reflected in an update to the SPS. To this end, this revision (2.1) to the SPS format has been undertaken in conjunction with Revision 2.1 of the SEGD format and has been named accordingly (in the absence of a revision 2.0 of the SPS).

It is the intent of this revision to act as a stop gap measure to meet the immediate needs of the community. To that end, the original text and formats have been left unchanged unless a clear need has been seen to make changes. Modifications to the format itself have been limited to address the pressing needs of current acquisition, and to encompass the likewise limited changes made to the SEGD format in Revisions 2.0 and 2.1. Although it was agreed by the SEG Technical Standards Committee that future SEG standards would use and revisions where possible would be compatible with the EPSG Geodetic Database (now part of OGP) this minor revision will not include this standard. Adoption of the EPSG Geodetic Database compatibility has been left for the next major SEGD/SPS Rev 3 document release.

### Summary of Changes to the SPS Format for Revision 2.1

The following list discusses some of the specific changes of Revision 2.1.

1) Addition of a line sequence number which will allow more than one production line per tape to be recorded as long as a unique combination of field file number and line sequence number are used per storage unit. See pages 7,13.

- 2) Point Record Specification table values and descriptions were modified to accommodate updated formats, defaults, justification and min/max units in keeping with SEGD Revision 2.1. Some header records will be rendered redundant or obsolete with new format, ie; H31 Line number format. See page 7.
- 3) Relation Record Specification table value and descriptions were modified to accommodate larger field record numbers, value changes on from and to channel items and updating formats, default values, justification and columnar entries in keeping with SEGD Revision 2.1. See page 11.
- 4) Geodetic datum updated to reflect WGS84 vs WGS72. See page 14.
- 5) Reference to UKOOA P1/84 updated to UKOOA P1/90. See page 21.
- 6) Appendix 1- Example of SPS Format, R, S, and X files updated to reflect changes to new Revision 2.1 format. See page 25-32.

## **Controlling Organization**

The SPS rev 2.1 is administered by the SEG Technical Standards Committee. Any questions, corrections or problems encountered in the format should be addressed to:

Society of Exploration Geophysicists P.O. Box 702740 Tulsa, Ok 74170-2740

Attention: SEG Technical Standards Committee Phone: (918) 497-5500 Fax: (918) 497-5557 Internet site: <u>www.seg.org</u>

## FIELD SYSTEM

The field crews must have an acquisition management system to generate the SPS format during the survey. Errors will be reduced both during recording and during the generation of the SPS format if automated procedures are introduced at survey set-up and during daily recording. Figure 1 shows the main elements of such a system; The Field Database, Topographical computations and 3D recording management are the minimum elements required to support the generation of the SPS format.



Figure 1 Field Acquisition Management System

A direct link to and from the seismic recording instrument is strongly recommended. The I/O System One, SN368 + LXU and the new MDS18X have this capability. Seismic recording systems that do not have this can be modified to provide partial automation. Figure 2 shows the preferred method of data exchange between the system and the seismic recording instrument.

## AUTOMATIC RECORDING



## Figure 2 Automatic recording

The key information required to relate the seismic records and the corresponding positioning and geophysical support data is written in the seismic headers and in SPS.

## SHELL PROCESSING SUPPORT FORMAT FOR 3D SURVEYS

### Name: <u>SPS</u> format

#### GENERAL

Coordinates and elevations of geophysical lines may be determined by interpolation between observed break points in the line. The point files contains coordinates and elevations of all geophysical points (observed and interpolated) and of all permanent markers. The shotpoint and relational files are to be sorted chronologically, and the receiver file is to be sorted in ascending sequence of line, point and point index numbers.

In order to avoid ambiguities each physical position in the field (shotpoint or receiver group) must have a unique name.

#### Data record specification

The data set consists of three files with an optional fourth comment file, each with an identical block of header records. For magnetic tapes each file is terminated by a record containing "EOF" in col. 1-3

First file	: Receiver File.	"Point Records" with details of receiver groups or
		permanent markers.
Second File	: Source File.	"Point Records" with details of shotpoints (power
		source).
Third File	: Cross-Reference	e File "Relation Records" specifying for each shotpoint its
		record number and the relation between recording
		channel numbers and receiver groups
Optional	: Comment File.	"Comments" with details of the observers report.

#### Data record sorting order

Sort helds and sorting order.		
: 'R' records.	Line name, Point number, Point index	
: 'S' records.	Julian day and Time of recording shotpoint	
: 'X'records.	Sorted in the same order as the Source File.	
	Sort n : 'R' records. : 'S' records. : 'X'records.	

Q = ut f = 1 d = = ut in = = u d = u

### Legacy Format for survey data on 9-track tape

#### Tape specifications and tape layout

Half-inch magnetic tape : IBM compatible, non-label.

Number of tracks : 9. Number of bytes per inch : 6250 (1600 is a permissible alternative). Mode : EBCDIC coded. Record length : 80 bytes.

Block size : 1600 bytes (20 logical records). Physically separated by inter-record gap. An "EOF" statement followed by an IBM tape mark shall be written after the end of a file and a tape shall be closed by two IBM tape marks.

In general, a tape may contain one or more files depending on the type of survey. Each file shall start with a number of 'Header Records' followed by 'Data Records' and closed by an EOF statement and an IBM tape mark.

## Legacy Format for survey data on floppy disc

### Disc specifications and layout

Format: MS-DOS compatible ASCII files.

Record length : 80 bytes, followed by carriage return (col 81) and line feed (col 82).

3.5" or 5.25" formatted disc (any size: 360/720 Kbyte or 1.4/1.2 Mbyte). File name to relate to the project, date and sequence. To denote file type the file extension name must be prefixed with: 'S' for shotpoint records- eg- PRJX90.S01

'R'	for receiver records	PRJX90.R01
'X'	for relational records	PRJX90.X01
'C'	for comment records	PRJX90.C01

In general, a disc may contain one or more files depending on the type of survey. Each file shall start with a number of 'Header Records' followed by 'Data Records'.

## HEADER RECORD SPECIFICATION

Each file shall start with a number of header records which contain information about, and parameters controlling, all the data records which follow.

The general format for a header record shall be:

		Cols	Format
a.	Record identifier "H"	1	A1
b.	Header record type	2-3	I2
c.	Header record type modifier	4	I1
d.	Parameter description	5-32	7A4
e.	Parameter data	33-80	See below

Header records types H0 to H20 are mandatory for all surveys even if a "N/A" entry is required <u>("N/A" is not allowed for H18)</u>. Header records of types H21 to H25 are mandatory as far as they are applicable to the projection used.

Requirements for projection definition include the following header records:

Transverse Mercator	: H220, H231, H232, H241, H242
UTM	: H19, H220
Stereographic	: H231, H232, H241, H242
Oblique Mercator	: H231, H232, H241, H242, H259 and H256 or H257 or H258
Lambert Conical	: H210, H220, H231, H232, H241, H242

Header record type H26 is a free format statement for any other relevant information.

Formats of parameter data fields for each of the header record types shall be:

Туре	Parameter description	Parameters	
	Pos: 5-32	Pos	Format
H00	SPS format version num.	33-80	12A4
H01	Description of survey area	33-80	12A4
H02	Date of survey	33-80	12A4

H021	Post-plot date of issue	33-80	12A4
H022	Tape/disk identifier	33-80	12A4
H023	Line sequence number	33-80	15
H03	Client	33-80	12A4
H04	Geophysical contractor	33-80	12A4
H05	Positioning contractor	33-80	12A4
H06	Pos. proc. contractor	33-80	12A4
H07	Field computer system(s)	33-80	12A4
H08	Coordinate location	33-80	12A4
H09	Offset from coord. location	33-80	12A4
H10	Clock time w.r.t. GMT	33-80	12A4
H11	Spare	33-80	12A4
H12	Geodetic datum,-spheroid	33-80	3A4,3A4,F12.3,F12.7
H13	Spare	33-80	12A4
H14	Geodetic datum parameters	33-80	3(F8.3),4(F6.3)
H15	Spare	33-80	12A4
H16	Spare	33-80	12A4
H17	Vertical datum description	33-80	12A4
H18	Projection type	33-80	12A4
H19	Projection zone	33-80	12A4
H20	Description of grid units	33-56	6A4
H201	Factor to meter	33-46	F14.8
H210	Lat. of standard parallel(s)	33-56	2(I3,I2,F6.3, A1)
H220	Long. of central meridian	33-44	I3,I2, F6.3, A1
H231	Grid origin	33-56	2(I3,I2,F6.3, A1)
H232	Grid coord. at origin	33-56	2(F11.2, A1)
H241	Scale factor	33-44	F12.10
H242	Lat., long. scale factor	33-56	2(F11.2, A1)
H256	Lat., long. initial line	33-56	4(I3,I2,F6.3, A1)
H257	Circular bearing of H256	33-44	I3, I2, F7.4
H258	Quadrant bearing of H256	33-44	A1, 2I2,F6.3, A1
H259	Angle from skew	33-44	I3,I2,F7.4
H26	Any other relevant information	5-80	19A4
	This record can be repeated as req	uired.	
H30	Project code and description	33-78	3A2,10A4
H31	Line number format (Obsolete)	33-80	12A4

## Instrument code (I) tables

Header Records: H400-H419:code 1, H420-H439: code 2....H560-H579: code 9 Instrument code must be entered in col 33-34, for example: '1,' '2,' ... '9,'

Туре	Parameter description	Paramet	ters
	Pos: 5-32	Pos	Format
H400	Type,Model,Polarity	33-80	12A4
H401	Crew name, Comment	33-80	12A4
H402	Sample int., Record Len.	33-80	12A4

H403	Number of channels	33-80	12A4
H404	Tape type, format, density	33-80	12A4
H405	Filter_alias Hz,dB pnt,slope	33-80	12A4
H406	Filter_notch Hz,-3dB points	33-80	12A4
H407	Filter_low Hz,dB pnt,slope	33-80	12A4
H408	Time delay FTB-SOD app Y/N	33-80	12A4
H409	Multi component recording	33-80	12A4
H410	Aux. channel 1 contents	33-80	12A4
H411	Aux. channel 2 contents	33-80	12A4
H412	Aux. channel 3 contents	33-80	12A4
H413	Aux. channel 4 contents	33-80	12A4
H414	Spare	33-80	12A4
H419	Spare	33-80	12A4

### Receiver code (Rx) tables

Header Records: H600-H609:code 1, H610-H619:code 2....H690-H699: code 10 Receiver code must be entered in col 33-34, examples of possible codes:

G1to.G9 for geophones	H1to.H9 for hydrophones
R1to.R9 for multi comp. and other type	S
PM = Permanent marker	KL = Kill or omit receiver station

Туре	Parameter description	Parameter	arameters		
	Pos: 5-32	Pos	Format		
H600	Type,model,polarity	33-80	12A4		
H601	Damp coeff, natural freq.	33-80	12A4		
H602	Nunits,len(X),width(Y)	33-80	12A4		
H603	Unit spacing X,Y	33-80	12A4		
H604	Spare	33-80	12A4		
	-				
H609	Spare	33-80	12A4		

For 'PM' and 'KL' use H26 records (free format description)

### Source code (Sx) tables.

Header Records: H700-H719: code 1,H720-H739: code 2...H880-H899: code 10 Source code must be entered in cols 33-34, examples of possible codes:

V1..to.V9 for vibroseis A1..to.A9 for air gun S1..to.S9 for other types E1..to.E9 for explosive W1..to.W9 for water gun KL = Kill or omit shotpoint

Туре	Parameter description	Paramet	Parameters			
	Pos: 5-32	Pos	Format			
H700	Type,model,polarity	33-80	12A4			
H701	Size, vert. stk fold	33-80	12A4			
H702	Nunits,len(X),width(Y)	33-80	12A4			
H703	Unit spacing X,Y	33-80	12A4			

H704	Control type	33-80	12A4
H705	Correlator, noise supp	33-80	12A4
H706	Sweep type, length	33-80	12A4
H707	Sweep freq start,end	33-80	12A4
H708	Taper, length start, end	33-80	12A4
H709	Spare	33-80	12A4
H710	Spare	33-80	12A4

Following records are only required if source type= Vibroseis V1..V9

## Following records are only required if source type= Explosive E1..E9

H711	Nom. shot depth, charge len.	33-80	12A4
H712	Nom. soil, drill method	33-80	12A4
H713	Weathering thickness	33-80	12A4
H714	Spare	33-80	12A4
H715	Spare	33-80	12A4

Following records are only required if source type = air gun A1..A9 or = water gun W1..W9

H716	P-P bar m,prim/bubble	33-80	12A4
H717	Air pressure psi	33-80	12A4
H718	No. sub arrays, Nom depth	33-80	12A4
H719	Spare	33-80	12A4

## Quality Control check records

Туре	Parameter description	Paramet	ters
	Pos: 5-32	Pos	Format
H990	R,S,X file quality control	33-60	2A4,I4,4A4
H991	Coord. status final/prov	33-68	4A4,I4,4A4

## POINT RECORD SPECIFICATION

This record type contains details at the position of the shotpoint at the time of recording or at the position of a receiver at the time of first shotpoint recorded into the receiver.

item	definition of field	cols	format	min. to max	default	just.	units
1	record identification	1-1	A1	"S" or "R"	none	n/a	
2	line name	2-1 <mark>1</mark>	F10.2	-9999999.99 to 99999999.99	none	right	
3	point number	12-21	F10.2	-9999999.99 to 99999999.99	none	right	
+		22-23			blank		blank
4	point index	24-24	I1	1 to 9	1	right	
*5	point code	25-26	A2	A#	none	Left	
6	static correction	27-30	I4	-999 to 999	<mark>b</mark> lank	right	ms
7	point depth	31-34	F4.1	0 to 99.9	0	right	header defined
8	seismic datum	35-38	I4	-999 to 9999	0	right	header defined
9	uphole time	39-40	I2	0 to 99	<mark>b</mark> lank	right	ms
10	water depth	41-46	F6.1	0 to 9999.9	<mark>b</mark> lank	right	header defined
11	map grid easting	47-55	F9.1	none	none	right	
12	map grid northing	56-65	F10.1	none	none	right	
13	surface elevation	66-71	F6.1	-999.9 to 9999.9	none	right	header defined
14	day of year	72-74	I3	1 to 999	none	right	
15	time "hhmmss"	75-80	3I2	000000 to 235959	none	n/a	

\* Example Point codes :

"PM" - permanent marker, "KL" - kill or omit point "G1".."G9" "H1".."H9", "R1".."R9" - receiver codes "V1".."V9" "E1".."E9", "A1".."A9", "W1".."W9", "S1".."S9". - source codes

+ For compatibility reasons cols 22-23 are left blank.

Note:

Alphanumeric (A) fields are to be left justified and Numeric (I and F) fields are to be right justified unless specified otherwise.

## **RELATION RECORD SPECIFICATION**

This record type is used to define the relation between the field record number and shotpoint and between recording channels and receiver groups. For each shotpoint there is at least one "Relation Record". Each of these records specifies a section of consecutively numbered channels and receiver groups. After a numbering gap or a change in line name or repositioning for the receiver groups a new "Relation Record" has to be given. Channel numbers should be in ascending order.

Fields 6,7 and 8 must be identical to fields 2,3 and 4 of the corresponding shotpoint record. While the receiver line and point numbers in fields 13,14 and 15 must be the same as used in the receiver point records.

item	definition of field	cols	format	min. to max	default	just.
1	record identification	1 – 1	A1	"X"	none	n/a
2	field tape number	2 – 7	3A2	free	none	right
3	field record number	8 - 15	I8	0 to 16777216	none	right
4	field record increment	16 - 16	I1	1 to 9	1	right
5	instrument code	17 - 17	A1	1 to 9	1	right
6	line name	18 - 27	F10.2	-9999999.99 to 99999999.99	none	right
7	point number	28 - 37	F10.2	-9999999.99 to 99999999.99	none	right
8	point index	38 - 38	I1	1 to 9	1	right
9	from channel	39 <b>- 43</b>	I5	1 to 99999	none	right
10	to channel	44 - 48	I5	1 to 99999	none	right
11	channel increment	49 - 49	I1	1 to 9	1	right
12	line name	50 - 59	F10.2	-9999999.99 to 99999999.99	none	right
13	from receiver	60 - 69	F10.2	-9999999.99 to 99999999.99	none	right
14	to receiver	70 - 79	F10.2	-9999999.99 to 99999999.99	none	right
15	receiver index	80 - 80	I1	1 to 9	1	right

Note

Alphanumeric (A) fields are to be left justified and

Numeric (I and F) fields are to be right justified unless specified otherwise.

# **COMMENT RECORD SPECIFICATION (Optional)**

This record type is used for comments, for example to flag bad/noisy traces per record, test file details and another supplementary information normally given in the observers report.

Item	Definition of field	Cols	Format	Min.to Max.	Default	Units
1	Record identification	1-1	A1	"C"	None	-
2	Comment	2-80	79A1	Free	Blank	-

## **HEADER RECORD DESCRIPTION**

The text in bold type face are the parameter descriptions to be entered, left justified, into positions 5-32. The text in italics are examples of parameters to be entered, left justified, into positions 33-80. Positions 33 and 34 must always contain the instrument or receiver or source code. To enable parsing of free format (12A4) parameter fields the following rule should be used "The parameters entered into positions 33-80 must be separated by a comma and the parameter string must be terminated by a semi colon. Parameter text cannot contain commas ',' or semi colons';' ".

**N.B.** All units of distance are in meters except the grid coordinates whose units are defined by H20 and can be converted to meters using the conversion factor defined by H201.

- **H00 SPS format version num** The format version number should be in this format. *Example: SPS 2.1;*
- **H01 Description of survey area** The name of the country, survey area, survey type (land: L2D/L3D or Transition zone: TZ2D/TZ3D) and project number. *Example: The Netherlands,Dordrecht,L3D,0090GA;*
- **H02** Date of survey The date of recording first shotpoint of survey and the last date of survey on this file. *Example: 21.05.1990,28.051990;*
- **H021 Post-plot date of issue** The date when this tape or disc was issued and confirmed checked. *Example: 30.05.90;*
- H022 Tape/disk identifier Example: 0090GA0;
- **H023** Line sequence number The line sequence number allows more than one production line per tape as long as a unique combination of field file number and line sequence number are used per storage unit. *Example:5;*
- **H03** Client The client's company name. *Example: NAM;*
- **H04** Geophysical contractor The company name of the main seismic contractor, and the seismic party name. *Example: Prakla Seismos,SON 1;*
- **H05 Positioning contractor** The company name of contractor or sub-contractor responsible for the positioning/survey control in the field. *Example: Prakla Seismos,*
- **H06 Pos. proc. contractor** The company name of contractor or sub-contractor responsible for the post processing of the positioning data. *Example: Prakla Seismos,SON 1;*
- H07 Field computer system(s) The acquisition management system name, name of seismic recording instrument, and the method of direct transfer to/from the seismic recording instrument (if no direct transfer enter "manual entry"). Examples: CDB,SN368/FLUKE,FDOS discs; or None,SN368,manual entry;

- **H08** Coordinate location The description of what the coordinates refer to. *Example: centre of source pattern and centre of receiver pattern;*
- **H09** Offset to coord. location The offset from a vessel or vehicle reference position to coordinate location as defined in H08, including method of angular offset used. *Example: 170M,180DEG from vessel gyro heading;*
- H10 Clock time w.r.t. GMT The number of hours that the local (clock) time is behind or ahead of GMT. *Examples:*+2; or -6; or 0;

### H11 Spare

H12 Geodetic datum,-spheroid Datum name, spheroid name, semi major axis (a), inverse flattening (1/f) as used for survey. *Example: RD datum Bessel 1841 6377397.155 299.15281* 

#### H13 Spare

H14 Geodetic datum parameters Datum transformation parameters to WGS84 (dx,dy,dz,rx,ry,rz,ds) as used for survey. *Example: 595.000 11.300 478.900 0.000 0.000 0.000 0.000* 

The datum transformation parameters are defined by the following model:

where: x,y,z are the geocentric cartesian coordinates in meters dx,dy,dz are translation parameters in meters rx,ry,rz are clockwise rotations defined in arcsecs, but converted to radians for use in the formula. Scale is [1+ds(10E-6)], where ds is in parts per million.

For this example (1) is RD datum, (2) is WGS84 datum.

### H15 Spare

- H16 Spare
- H17 Vertical datum description Name, type (i.e. equipotential, LAT or spheroidal), origin (name or lat,long) and undulation of vertical datum with respect to WGS84. *Examples:* NAP, Equipotential, Amsterdam, 0; or MSL-Syria, Equipotential, 34 degr N, 38 degr E, 23.6m;
- H18 Projection type Type of map projection used. *Example: Transverse Mercator;*
- **HI9 Projection zone** Zone and hemisphere for UTM projections. *Example: Zone 30, North;*

- **H20 Description of grid units** Unit of coordinates. *Examples: Meters; or International Feet; or Indian Feet; or American Feet;*
- **H201** Factor to meter The multiplication factor to convert grid units to meters. For American Feet the factor is *Examples: 0.30480061*
- H210 Lat. of standard parallel(s) Latitude of standard parallel(s) as required for projection as per H18, in dddmmss.sss N/S. For 2 standard parallels of 5 degr N and 10 degr N. *Example: 0050000.0000100000.000N*
- **H220** Long. of central meridian Longitude of central meridian as required for projection as per H18 above, in dddmmss.sss E/W. For 15 degr 30 min. *Example: 0153000.000E*
- H231 Grid origin Latitude and longitude of the grid origin in dddmmss.sss N/S dddmmss.sss E/W. For 5 degr N and 15 degr 10 min and 25 sec. *Example: 0050000.000N0151025.000E*
- **H232** Grid coord. at origin Grid coordinates (Eastings and Northings) at the origin of the projection system. For false Easting of 500000 and false Northing of 0. *Example:* 50000000.0E 0.00N
- H241 Scale factor Scale factor for defined projection. *Example: 0.9996000000*
- **H242** Lat., Long. scale factor Latitude and longitude at which the scale factor (H241) is defined. *Example: 0050000.000N 151025.000E*
- H256 Lat., Long. initial line The two points defining the initial line of projection, as latl, longl, lat2, long2. For 5 degr N, 20 degr E, 10 degr N, 30 degr E. *Example:0050000.000N0200000.000E0100000.000N0300000.000E*
- H257 Circular bearing of H256 This is the true bearing to the east in the origin of the initial line of projection in dddmmss.ssss (max of 360 degrees). *Example: 1200000.0000*
- **H258** Quadrant bearing of H256 Quadrant bearing of the initial line of projection in N/S ddmmss.sss E/W. *Example: S300000.000E*
- H259 Angle from skew The angle between the skew and the rectified (North oriented) grid, in dddmmsss.ssss. *Example: 0883000.0000*
- H26 Free format in positions 5-80 Any other information can be included using header records of this type.
- **H30 Project code and description** A six character code, the survey area name and survey type (see H01) *Example: 0090GA,Dordrecht ,L3D;*

H31 Line number format (Obsolete) Specifies the internal format of the line number field in the data records. The specification shall be-NAME1(POS1:LEN1),NAME2(POS2:LEN2),NAME3(POS3:LEN3); Where NAMEn is the name of the sub-identifier, POSn is the first character position within the line number field and LENn is the length of the sub field. *Example: BLOCK(1:4),STRIP(5:4),LINE NUMBER(9:8);* If no sub division of the field is required then enter '*LINE NUMBER(1:16);*'

#### Seismic instrument header records

The user must define the set of code definitions for surveys, areas and vintages. Header record types H400-H419 are to be used to define tables for the first instrument code, and H420-H439 for the second up to H560-H579 for the ninth code. A new table must be defined, with a different code, for each instrument used or if any parameter in the table is changed. The instrument code must always be in col 33-34, for example '1,' to '9,'

- **H400** Type,Model,Polarity The type and model name of seismic recording instrument, the unique model number of the instrument and the polarity defined as SEG or NON SEG. The definition of SEG is "A <u>compression</u> shall be recorded as a <u>negative</u> number on tape and displayed as a <u>downward</u> deflection on monitor records". *Example: 1,SN368+LXU,12345,SEG;*
- **H401** Crew name,Comment The name of the crew and any other comments. *Example: 1,Prakla SON 1;*
- **H402** Sample int.,Record Length The recording sample rate and the record length on tape. *Example: 1,2MSEC,6SEC;*
- **H403** Number of channels The number of channel per record. *Example: 1,480;*
- **H404** Tape type,format,density The type of tape (9track or cartridge), recording format of the data on tape and the recording density. *Example: 1,9 track,SEGD,6250;*
- **H405** Filter\_alias Hz,dB pnt,slope The anti alias or high cut filter setting of the recording instrument or field boxes specified in hertz, the dB level at the frequency value and the filter slope in dB per octave. *Example: 177HZ,-6DB,72 DB/OCT;*
- **H406** Filter\_notch Hz,-3dB points The centre frequency of the notch filter setting of the recording instrument or field boxes sepcified in hertz and the frequency values at the 3dB points. *Examples: 1,NONE; or 1,50,45,55;*
- H407 Filter\_low Hz,dB pnt,slope The low cut filter setting of the recording instrument or field boxes specified in hertz, the dB level at the frequency value and the filter slope in dB per octave. *Examples: 1,NONE; or 1,8HZ,-3DB,18 DB/OCT;*

- **H408** Time delay,FTB-SOD app Y/N The value of any time delay and if the delay between field time break and start of data has been applied to the seismic data recorded on tape. *Example: 1,0 Msec,not applied;*
- **H409** Multi component recording Describes the components being recorded and their recording order on consecutive channels, allowed values are'X','Y','Z'. *Examples: 1,Z; or 1,Z,X,Y;*
- H410 Aux. channel 1 contents Describes the contents of a auxilliary channel *Examples: 1,FTB; or 1,NONE;*
- H411 Aux. channel 2 contents
- H412 Aux. channel 3 contents
- H413 Aux. channel 4 contents
- H414 Spare
- H419 Spare

#### Seismic receiver header records

The user must define the set of code definitions for surveys, areas and vintages. Header record types H600-H609 are to be used to define tables for the first receiver code, and H610-H619 for the second up to H690-699 for the tenth code. A new table must be defined, with a different code, for each receiver type used or if any parameter in the table is changed. The receiver code must always be in col 33-34, examples of possible codes:

G1to.G9 for geophones	H1to.H9 for hydrophones
R1to.R9 for multi comp. and other types	
PM = Permanent marker	KL = Kill or omit receiver station

- **H600** Type,model,polarity The type (land geophone, marsh geophone, hydrophone), model name of seismic detector and the polarity defined as SEG or NON SEG. The definition of SEG is "A <u>compression</u> shall be recorded as a <u>negative</u> number on tape and displayed as a <u>downward</u> deflection on monitor records". *Example: G1,SM-4,1234,SEG*;
- **H601** Damping coeff, natural freq. *Example: G1,0.68,10Hz;*
- **H602** Nunits,len(X),width(Y) The number of elements in the receiver group, the in-line and the cross-line dimension of the receiver group pattern. *Example: G1,12,25M,6M;*
- **H603** Unit spacing X,Y The distance between each element of the receiver group, in-line (X), and cross-line (Y). *Example: G1,4M,6M;*
- H604 Spare
- H609 Spare

#### Seismic source header records

The user must define the set of code definitions for surveys, areas and vintages. Header record types H700-H719 are to be used to define tables for the first source code, and H720-H739 for the second up to H880-899 for the tenth code. A new table must be defined, with a different code, for each source type used or if any parameter in the table is changed. The source code must always be in col 33-34, examples of possible codes:

V1to.V9 for vibroseis	E1to.E9 for explosive
A1to.A9 for air gun W1to	.W9 for water gun
S1to.S9 for other types.	KL = Kill or omit shotpoint

**H700** Type,model,polarity Source type (explosive,air gun etc), make or model, and the polarity defined as SEG or NON SEG. The definition of SEG is "A <u>compression</u> shall be recorded as a <u>negative</u> number on tape and displayed as a <u>downward</u> deflection on monitor records".

Examples: E1,EXPLOSIVE,SEISMOGEL 125gram,SEG; or V1,VIBROSEIS,METRZ 22,SEG EQU;

- **H701** Size,vert. stk fold The total charge size, force or air volume of the source pattern, the vertical fold of stack or number of sweeps per VP. *Examples: E1,1000 gram,1; or V1,93 kN,1 SWEEP/VP;*
- **H702** Nunits,len(X),width(Y) The number of elements in the source pattern, the in-line and the cross-line dimension of the source pattern. *Examples: E1,6,25M,0M; or V1,4 VIBS,25M,45M;*
- **H703** Unit spacing X,Y The distance between each element of the source pattern, in-line (X), and cross-line (Y). *Examples: E1,5M,0; or V1,8M,15M;*

Following records are only required if source type= Vibroseis V1..V9

- **H704 Control type** The type of control used. *Example: V1,GND FORCE PHASE&AMPL LOCK;*
- **H705 Correlator, noise supp** The type of correlator/stacker, and the type of noise suppression applied before summing. *Example: V1,SERCELCS-2502,NO NOISE SUPP;*
- **H706** Sweep type,length The type and length of the sweep. *Example: V1,LINEAR,30 SECONDS;*
- **H707** Sweep freq start,end The start and end frequency of the sweep. *Example: V1,5HZ,60HZ;*
- **H708** Taper, length start, end The type of taper and the taper length (start and end). *Example: V1, COSINE, 500MSEC, 500MSEC;*
- H709 Spare

## H710 Spare

Following records are only required if source type= Explosive E1..E9

- **H711** Nom. shot depth, charge len. The nominal shot depth, and the length of the charge. *Example: E1,15M,1M;*
- **H712** Nom. soil,drill method The nominal type of soil or near surface medium, and the method of drilling (flushing,hand auger,portable drill unit etc). *Example: E1,CLAY,PORTABLE UNITS;*
- **H713** Weathering thickness The nominal depth to the base of weathered layer. *Example: E1,8-12M;*
- H714 Spare
- H715 Spare

Following records are only required if source type = air gun A1..A9 water gun W1..W9

- **H716 P-P bar m,prim/bubble** The Peak-peak output in bar meters, and the primary to bubble ratio measured through a 0-125Hz filter at a depth of 6 meters. *Example: A1,50,13:1;*
- H717 Air pressure psi The nominal operating air pressure. *Example: A1,2000PSI;*
- **H718** No. sub arrays, nom depth The number of sub arrays and the nominal towing depth. *Example: A1,3,5.5M*;
- H719 Spare

## Quality Control check records

- **H990 R,S,X file quality control** The Date and time of the Q.C. check, and the name of the person who performed the quality control of the file. *Example: 01JUN90,0930,Mr J Smith;*
- **H991** Coord. status final/prov The status of the coordinates contained in the R and S files final or provisional), the date and time of the status, the name of the surveyor responsible for the coordinate integrity. *Example: Final,01jun90,0930,Mr J. Jansen;*

## POINT RECORD DESCRIPTION

- 2 **Line name:** Identifier for the shotpoint or receiver line. It is a numeric number with the format of F10.2. If no decimal point is provided it should be taken as implied. It can be composed of a block or strip number and a line number. The internal format of this field must be defined in the header.
- 3 **Point number:** Identifier for the shotpoint or receiver group number defined as the centre of the source or receiver array as staked out in the field. The value should be read as a numeric F10.2 and be right justified.
- 4 Point index: Identifier for the shotpoint or receiver index.
   Shotpoint: To be 1 for original shot within the grid cell denoted by fields 2 and 3, and be incremented by 1 for each subsequent shot within the same grid cell. Exceptions: shots to be vertically stacked (unsummed vibroseis).
   Receiver: To be 1 for the original positioning of a receiver group, and be incremented by 1 every time the receiver group is moved or repositioned, even when put back to any previous position.
- 5 **Point code:** A shotpoint or receiver code which is defined in the header by a table that describes the characteristics of the source or receiver group used at the point.
- 6 **Static correction:** The shotpoint or receiver static correction defined as a static time shift in Msec. that has been computed in the field to correct any seismic recording for the effects of elevation, weathering thickness, or weathering velocity at the point. The correction should be with reference to the seismic datum as defined by field 8 of this record. If no static was computed leave 'blank'.
- **Point Depth:** The depth of the shotpoint source or receiver group. Header defined units with respect to the surface down to the <u>top</u> of the charge or vertical receiver array. When the surface elevation can vary with time (eg. a tidal water surface), then for shotpoints the value should be at the time of recording, and for receivers at the time of recording of the first shotpoint into that receiver. (see figures 3 and 4)
- 8 **Seismic datum:** Header defined units as an offset to the datum defined in header record H17. It is +ve when above datum , -ve when below datum or zero when at datum. If the seismic datum is equal to H17, enter zero. (see figures 3 and 4)
- 9 **Uphole Time:** Defined for a shotpoint as the vertical travel time to surface, recorded in msec and is always positive or zero. If no uphole was recorded leave 'blank' Not defined for receiver leave 'blank', unless a reverse uphole is taken then the shotpoint definition applies.
- 10 **Water depth**: Header defined units of the measured (or reliably determined) height of water surface above the sea bed or water bottom. In case the water depth varies in time by more than one meter (eg. tidal areas) then for shotpoints the value should be at the time of recording and for receivers at the time of recording of the first shotpoint into that receiver. The water depth value is always positive. (see figures 3 and 4)

- **Map grid easting**: The easting for the point, in the coordinate system defined by header record H13.
- **Map grid northing:** The northing for the point, in the coordinate system defined by header record H13. To accommodate large TM northing values for surveys straddling the equator, this field format has one more digit than UKOOA P1/90.
- **Surface elevation:** The topographical surface with respect to the vertical datum defined by header record H17. The surface elevation is +ve when above datum, -ve when below datum or zero when at datum. When the surface elevation with respect to the datum can vary with time (eg. a tidal water surface) Then for shotpoints the value should be at the time of recording, and for receivers at the time of recording of the first shotpoint into that receiver. (see figures 3 and 4)
- **Day of year:** The julian day. For shotpoints the value should be the day of recording, and for receivers the day of recording of the first shotpoint into that receiver. When the survey continues into the next year, the day should keep increasing and not be reset to zero 1st January would then be 366 or 367.
- **Time hhmmss:** The time taken from the clock of the master seismic recording instrument. For shotpoints the value should be the time of recording, and for receivers the time of recording of the first shotpoint into that receiver.



**Figure 3 Land elevations** 



# **Figure 4 Tidal elevations**

- [7] = POINT DEPTH
- [10] = WATER DEPTH at time of recording
- [13] = SURFACE ELEVATION w.r.t. DATUM [H17]
- [x] = Item number in POINT RECORD

## **RELATION RECORD DESCRIPTION**

- **Field tape number:** The identifier of the data carrier (tape) on which the seismic recording of the spread defined by this record is written. To accommodate alphanumeric tape numbers this field is defined as 3A2 and is left justified in the field.
- **Field record number:**The number of the seismic recording given by the field instrument used to record the spread defined by this record.
- **Field record increment:** The increment for the field record numbers, defined to allow several consecutive records which recorded the same shotpoint and spread to be defined by one 'X' record' (eg. unsummed vibroseis records).
- **Instrument code:** Defined in the header by a table that describes the type, and settings of the instrument used to record the spread defined by this record.
- **Line name:** Identifier for the **shotpoint** line.Must be identical to field 2 of the corresponding shotpoint record.
- **Point number:** Identifier for the **shotpoint** number. Must be identical to field 3 of the corresponding shotpoint record.
- **Point index:** Identifier for the **shotpoint** index. Must be identical to field 4 of the corresponding shotpoint record.
- **From channel:** The seismic channel number as recorded in the seismic trace header corresponding to the data from the receiver group number defined by fields 12 and 13 of this record.
- **To channel:** The seismic channel number as recorded in the seismic trace header corresponding to the data from the receiver group number defined by fields 12 and 14 of this record.
- **Channel increment:** This field can be used for multi-component receivers when the three components (*Z*,*X* and *Y*) for one receiver point are recorded on three consecutive seismic channels, Then one 'X' record can define three components using a channel increment of 3. The components and their order are defined by the instrument code.
- **Line name:** Identifier for the **receiver** line for the range of receivers defined by fields 13 and 14 of this record. The identifier must be identical to field 2 of the receiver point records that correspond to the same receiver line.
- **From receiver:** Identifier for the **receiver** group number that corresponds to the **From channel number** defined in field 9. The identifier must be identical to field 3 of the receiver point record that corresponds to the same receiver group.
- **To receiver:** Identifier for the **receiver** group number that corresponds to the **To channel number** defined in field 10. The identifier must be identical to field 3 of the receiver point record that corresponds to the same receiver group.

**Receiver index:** The receiver index value for the range of receivers defined by fields 12,13 and 14 of this record. The combination of fields 12,13,15 and 12,14,15 must correspond to the same range of receivers as defined by records in the receiver point file.

#### **APPENDIX 1 - EXAMPLE OF SPS FORMAT**

(files shown for example only-not necessarily complete)

#### **R FILE**

H00 SPS format version number SPS 2.1; H01 Description of survey area Area A, Sparse 3-D, EXPLORATION; H02 Date of survey 11.01.2006,21.01.2006; 22.01.2006; H021Post/plot date of issue H022Tape/disk identifier B79437-B79503; H03 Client SEG; H04 Geophysical contractor Contractor A; H05 Positioning contractor Contractor A; H06 Pos. proc. contractor Contractor A; H07 Field computer system(s) Sercel SN 408CMXL; H08 Coordinate location CENTRE OF SOURCE AND RECEIVER PATTERNS; H09 Offset from coord. location 000M,000DEG; H10 Clock time w.r.t. GMT +3; H11 Spare H12 Geodetic datum, -spheroid INTERNATIONAL 6378388.000 297.0000000 H13 Spare H14 Geodetic datum parameters -179.466-207.757 -54.446-2.598 0.287 0.843-1.000 H26 H14 are datum transformation parameters to WGS84 H15 Spare H16 Spare H17 Vertical datum description MSL - mean sea level; H18 Projection type UTM; Zone 39, N; H19 Projection zone H20 Description of grid units METERS; H201Factor to meter 1.00000000 H220Long. of central meridian 0510000.000E; 0000000.000N0510000.000E; H231Grid origin H232Grid coord. at origin 00500000.00E0000000.00N; 0.9996000000;H241Scale factor H242Lat., long. scale factor 0000000.000N0510000.000E; H30 Project code and descriptionArea A, Sparse 3-D,3D; H400Type, Model, Polarity 1, Sercel, SN 408CMXL, SEG; 1, S-51, Chief Ob. GAO Yu; 1, 2msec, 6000msec; H401Crew name, Comment H402Sample int., Record Len. H403Number of channels 1, 1920; H404Tape type,format, density 1, cartridge 3590, Code 8058, 38000 bpi; H405Filter\_alias Hz,dB pnt,slope1, 200Hz,-3dB, 370.00; H406Filter\_notch Hz,-3dB points 1, NONE; H400Filter\_Noten H2,-3dB points 1, NONE;H400Filter\_low H2,dB pnt,slope 1, NONE;H408Time delay FTB-SOD app Y/N 1, 0 MSEC, not applied;H409Multi component recording 1, Z;H410Aux. channel 1 contents 1, autocorrelation of true reference delayed 1s;H411Aux. channel 2 contents 1, autocorrelation of true reference delayed 1s;H413Aux. channel 4 contents 1, return reference;H413Aux. channel 4 contents 1, return reference; H414Spare H415SPare H416Spare H417Spare H26 SPS SEISMIC RECEIVER HEADER RECORDS; H26 DESCRIPTION OF RECEIVER CODEG1 (NORMAL GEOPHONE); H26 H600Type, model, polarity G1, Sensor, SM-24, SEG; G1, 0.685, 10Hz; H601Damp coeff, natural freq. G1, 36, 25.00m, 55.00m; H602Nunits, len(X), width(Y) H603Unit spacing X,Y G1, 5m, 5m; H604Spare H605Spare H606Spare H607Spare G1, SAND, GRAVEL PLAIN, NORMAL PATTERN; H26 Description G1 H26 DESCRIPTION OF RECEIVER CODEG2 (COMPRESSED GEOPHONE); G2, Sensor, SM-24, SEG; G2, 0.685, 10Hz; G2, 36, 20.00m, 55.00m; H610Type, model, polarity H611Damp coeff, natural freq. H612Nunits, len(X), width(Y) G2, 5m, 5m; G2, SAND, GRAVEL PLAIN, COMPRESSED PATTERN; H613Unit spacing X,Y H614Description G2 H615Spare H616Spare

H617Spare H618Spare H619Spare H26 DESCRIPTION OF RECEIVER CODEG3 (BUNCHED GEOPHONE); G3, Sensor, SM-24, SEG; H620Type, model, polarity H621Damp coeff, natural freq. G3, 0.685, 10Hz; G3, 36, 0.00m, 25.00m; G3, 0m, 0m; G3, SAND, GRAVEL PLAIN, BUNCHED PATTERN; H622Nunits,len(X),width(Y) H623Unit spacing X,Y H624Description G3 H625Spare H626Spare H627Spare H628Spare H629Spare H26 SPS SEISMIC SOURCE HEADER RECORDS; H26 DESCRIPTION OF SOURCE CODE V6 (VIBROSEIS), PARALLELOGRAM PATTERN; H26 GRAVEL PLAIN: H800Type, model, polarity V6, VIBROSEIS, VE432, SEG; V6, 70% of peak force, 1 SWEEP /VIBRATOR/VP; H801Size, vert. stk fold V6, 5 VIBS, 48M, 0M; H802Nunits, len(X), width(Y) V6, 12M, 0M; V6, GNDFORCE; H803Unit spacing X,Y H804Control type H805Correlator, noise supp V6, 408CMXL, NO NOISE SUPP; V6, LINEAR UPSWEEP, 12sec; H806Sweep type,length H807Sweep freq start, end V6, 4HZ, 84HZ; V6, COSINE, 1000MSEC, 1000MSEC; H808Taper, length start, end V6, All points on high side of median line; H809Spare H810Spare H820Type, model, polarity V7, VIBROSEIS, VE432, SEG; V7, 70% of peak force, 1 SWEEP /VIBRATOR/VP; V7, 5 VIBS, 48M, 0M; V7, 12M, 0M; H821Size, vert. stk fold H822Nunits, len(X), width(Y) H823Unit spacing X,Y H824Control type V7, GNDFORCE; V7, 408CMXL, NO NOISE SUPP; V7, LINEAR UPSWEEP, 12sec; H825Correlator, noise supp H826Sweep type, length H827Sweep freq start, end V7, 4HZ, 84HZ; V7, COSINE, 1000MSEC, 1000MSEC; H828Taper, length start, end H829Spare V7, All points on low side of median line; H830Spare . V8, VIBROSEIS,VE432,SEG; V8, 70% of peak force, 1 SWEEP /VIBRATOR/VP; V8, 5 VIBS, 48M, 0M; H840Type, model, polarity H841Size, vert. stk fold H842Nunits, len(X), width(Y) H843Unit spacing X,Y V8, 12M, 0M; V8, GNDFORCE; H844Control type V8, 408CMXL, NO NOISE SUPP; V8, LINEAR UPSWEEP, 12sec; H845Correlator, noise supp H846Sweep type, length H847Sweep freq start, end V8, 4HZ, 84HZ; V8, COSINE, 1000MSEC, 1000MSEC; V8, All points on secondary source lines; H848Taper, length start, end H849Spare H850Spare H26 Percentage hold down weight 70% of peak force; H990R,S,X file quality control 22/Jan/06,0930,Party Manager; H991Coord. status final/prov Final,22/Jan/06,1600,Party Manager; 7 2 3 5 H26 1 4 6 H26 5678901234567890123456789012345678901234567890123456789012345678901234567890 5646.00 534450.00 1G1 238510.1 3058380.0 85.2 18213250 R 0.0 5646.00 534500.00 1G1 0.0 238540.0 3058380.0 84.3 18213250 R R 5646.00 534550.00 1G1 0.0 238570.0 3058380.0 83.2 18213101 5646.00 534600.00 238600.0 3058380.0 R 1G1 0.0 82.4 18213101 5646.00 534650.00 238630.0 3058380.0 R 1G1 0.0 82.0 18212717 R 5646.00 534700.00 1G1 0.0 238660.0 3058380.0 81.9 18212717 R 5646.00 534750.00 0.0 238690.0 3058380.0 81.5 18212457 1G1 81.8 18212457 R 5646.00 534800.00 1G1 0.0 238720.0 3058380.0 R 5646.00 534850.00 1G1 0.0 238750.0 3058380.0 82.4 18212328 R 5646.00 534900.00 1G1 0.0 238780.0 3058379.9 81.4 18212328 5646.00 534950.00 238810.0 3058380.0 80.7 18212206 R 1G1 0.0 5646.00 535000.00 0.0 238840.0 3058380.0 79.6 18212206 R 1G1R 5646.00 535050.00 1G1 0.0 238870.0 3058380.0 79.3 18212043 R 5646.00 535100.00 1G1 0.0 238900.0 3058380.0 78.9 18212043 5646.00 535150.00 R 1G1 0.0 238930.0 3058380.0 78.3 18211926 77.9 18154555 5646.00 535200.00 238960.0 3058380.0 R 1G1 0.0 5646.00 535250.00 238990.0 3058380.0 76.7 18154442 R 1G1 0.0 5646.00 535300.00 239020.0 3058380.0 R 1G10.0 75.9 18154442 R 5646.00 535350.00 1G1 0.0 239050.1 3058380.0 75.3 18154442 75.3 18154442 R 5646.00 535400.00 1G1 0.0 239080.0 3058380.0 5646.00 535450.00 75.3 18154442 R 1G1 0.0 239110.0 3058380.0 5646.00 535500.00 239140.0 3058380.0 75.4 18154442 R 1G1 0.0

R	5646.00 535550.00	1G1	0.0	239170.0	3058380.0	75.5	18154442
R	5646.00 535600.00	1G1	0.0	239200.0	3058380.0	75.7	18154442
R	5646.00 535650.00	1G1	0.0	239230.0	3058380.0	76.8	18154442
R	5646.00 535700.00	1G1	0.0	239260.0	3058380.0	77.7	18154442
R	5646.00 535750.00	1G1	0.0	239290.0	3058380.0	78.5	18154442
R	5646.00 535800.00	1G1	0.0	239320.0	3058380.0	78.9	18154442
R	5646.00 535850.00	1G1	0.0	239350.0	3058380.0	79.0	18154442
R	5646.00 535900.00	1G1	0.0	239380.0	3058380.0	78.9	18152739
R	5646.00 535950.00	1G1	0.0	239410.0	3058380.0	80.1	18152615
R	5646.00 536000.00	1G1	0.0	239440.0	3058380.0	78.1	18152615
R	5646.00 536050.00	1G1	0.0	239470.0	3058380.0	76.5	18151242
R	5646.00 536100.00	1G1	0.0	239500.1	3058380.0	74.6	18151242
R	5646.00 536150.00	1G1	0.0	239530.0	3058380.0	73.1	18151242
R	5646.00 536200.00	1G1	0.0	239560.0	3058380.0	72.1	18151242
R	5646.00 536250.00	1G1	0.0	239590.0	3058380.0	71.4	18151114
R	5646.00 536300.00	1G1	0.0	239620.0	3058380.0	70.5	18151114
R	5646.00 536350.00	1G1	0.0	239650.0	3058380.0	70.1	18151015
R	5646.00 536400.00	1G1	0.0	239680.0	3058380.0	68.6	18151015
R	5646.00 536450.00	1G1	0.0	239710.0	3058380.0	67.1	18144415
R	5646.00 536500.00	1G1	0.0	239740.0	3058380.0	66.3	18144415
R	5646.00 536550.00	1G1	0.0	239770.0	3058380.0	65.9	18144234
R	5646.00 536600.00	1G1	0.0	239800.0	3058380.0	65.8	18144234
R	5646.00 536650.00	1G1	0.0	239830.0	3058380.0	64.9	18144125
R	5646.00 536700.00	1G1	0.0	239860.0	3058380.0	64.8	18144125
R	5646.00 536750.00	1G1	0.0	239890.0	3058380.0	63.7	18142825

#### **S FILE**

H00 SPS format version number SPS 2.1; H01 Description of survey area Area A, Sparse 3-D, EXPLORATION; H02 Date of survey 19.01.2006,21.01.2006; H021Post/plot date of issue 22.01.2006; H022Tape/disk identifier B79480; H023Line sequence number 5: H03 Client SEG: H04 Geophysical contractor Contractor A; H05 Positioning contractor Contractor A; H06 Pos. proc. contractor Contractor A; H07 Field computer system(s) Sercel SN 408CMXL; H08 Coordinate location CENTRE OF SOURCE AND RECEIVER PATTERNS; H09 Offset from coord. location 000M,000DEG; H10 Clock time w.r.t. GMT +3; H11 Spare H12 Geodetic datum, -spheroid INTERNATIONAL 6378388.000 297.0000000 H13 Spare H14 Geodetic datum parameters -179.466-207.757 -54.446-2.598 0.287 0.843-1.000 H26 H14 are datum transformation parameters to WGS84 H15 Spare H16 Spare H17 Vertical datum description MSL - mean sea level; H18 Projection type UTM; H19 Projection zone Zone 39, N; H20 Description of grid units METERS; 1.0000000 H201Factor to meter H220Long. of central meridian 0510000.000E; H231Grid origin 0000000.000N0510000.000E; H232Grid coord. at origin 00500000.00E0000000.00N; H241Scale factor 0.9996000000;H242Lat., long. scale factor 0000000.000N0510000.000E; H30 Project code and descriptionArea A, Sparse 3-D, 3D; H400Type, Model, Polarity 1, Sercel, SN 408CMXL, SEG; 1, S-51, Chief Ob. GAO Yu; H401Crew name, Comment 1, 2msec, 6000msec; 1, 1920; 1, cartridge 3590, Code 8058, 38000 bpi; H402Sample int.,Record Len. H403Number of channels H404Tape type, format, density H405Filter\_alias Hz,dB pnt,slope1, 200Hz,-3dB, 370.00; H406Filter\_notch Hz,-3dB points 1, NONE; H407Filter\_low Hz,dB pnt,slope 1, NONE; H408Time delay FTB-SOD app Y/N 1, 0 MSEC, not applied; H409Multi component recording 1, Z; 1, autocorrelation of true reference delayed 1s; H410Aux. channel 1 contents1, autocorrelation of true reference delayed 1s;H411Aux. channel 2 contents1, autocorrelation of true reference delayed 1s; H412Aux. channel 3 contents 1, true reference; H413Aux. channel 4 contents 1, return reference; H414Spare H415SPare H416Spare H417Spare H26 SPS SEISMIC RECEIVER HEADER RECORDS: H26 DESCRIPTION OF RECEIVER CODEG1 (NORMAL GEOPHONE); H26 G1, Sensor, SM-24, SEG; H600Type, model, polarity G1, 0.685, 10Hz; G1, 36, 25.00m, 55.00m; G1, 5m, 5m; H601Damp coeff, natural freq. H602Nunits, len(X), width(Y) H603Unit spacing X,Y H604Spare H605Spare H606Spare H607Spare H26 Description G1 G1, SAND, GRAVEL PLAIN, NORMAL PATTERN; H26 DESCRIPTION OF RECEIVER CODEG2 (COMPRESSED GEOPHONE); H610Type, model, polarity G2, Sensor, SM-24, SEG; G2, 0.685, 10Hz; H611Damp coeff, natural freq. G2, 36, 20.00m, 55.00m; G2, 5m, 5m; H612Nunits, len(X), width(Y) H613Unit spacing X,Y G2, SAND, GRAVEL PLAIN, COMPRESSED PATTERN; H614Description G2 H615Spare H616Spare H617Spare H618Spare H619Spare H26 DESCRIPTION OF RECEIVER CODEG3 (BUNCHED GEOPHONE);

G3, Sensor, SM-24, SEG; H620Type, model, polarity H621Damp coeff, natural freq. G3, 0.685, 10Hz; G3, 36, 0.00m, 25.00m; G3, 0m, 0m; G3, SAND, GRAVEL PLAIN, BUNCHED PATTERN; H622Nunits, len(X), width(Y) H623Unit spacing X,Y H624Description G3 H625Spare H626Spare H627Spare H628Spare H629Spare H26 SPS SEISMIC SOURCE HEADER RECORDS; H26 DESCRIPTION OF SOURCE CODE V6 (VIBROSEIS), PARALLELOGRAM PATTERN; H26 GRAVEL PLAIN: H800Type, model, polarity V6, VIBROSEIS,VE432,SEG; V6, 70% of peak force, 1 SWEEP /VIBRATOR/VP; H801Size, vert. stk fold H802Nunits, len(X), width(Y) V6, 5 VIBS, 48M, 0M; V6, 12M, 0M; V6, GNDFORCE; H803Unit spacing X,Y H804Control type H805Correlator, noise supp V6, 408CMXL, NO NOISE SUPP; V6, LINEAR UPSWEEP, 12sec; H806Sweep type, length V6, 4HZ, 84HZ; V6, COSINE, 1000MSEC, 1000MSEC; H807Sweep freq start, end H808Taper, length start, end H809Spare V6, All points on high side of median line; H810Spare V7, VIBROSEIS, VE432, SEG; H820Type, model, polarity V7, 70% of peak force, 1 SWEEP /VIBRATOR/VP; V7, 5 VIBS, 48M, 0M; V7, 12M, 0M; V7, GNDFORCE; H821Size, vert. stk fold H822Nunits, len(X), width(Y) H823Unit spacing X,Y H824Control type V7, 408CMXL, NO NOISE SUPP; H825Correlator, noise supp V7, LINEAR UPSWEEP, 12sec; H826Sweep type,length H827Sweep freq start, end V7, 4HZ, 84HZ; H828Taper, length start, end V7, COSINE, 1000MSEC, 1000MSEC; H829Spare V7, All points on low side of median line; H830Spare H840Type, model, polarity V8, VIBROSEIS, VE432, SEG; V8, 70% of peak force, 1 SWEEP /VIBRATOR/VP; V8, 5 VIBS, 48M, 0M; V8, 12M, 0M; H841Size, vert. stk fold H842Nunits, len(X), width(Y) H843Unit spacing X,Y H844Control type V8, GNDFORCE; V8, 408CMXL, NO NOISE SUPP; V8, LINEAR UPSWEEP, 12sec; H845Correlator, noise supp H846Sweep type,length H847Sweep freq start, end V8, 4HZ, 84HZ; V8, COSINE, 1000MSEC, 1000MSEC; V8, All points on secondary source lines; H848Taper, length start, end H849Spare H850Spare H26 Percentage hold down weight 70% of peak force; H990R,S,X file quality control 22/Jan/06,0930,Party Manager; H991Coord. status final/prov Final,22/Jan/06,1600, Party Manager; 2 3 4 5 6 H26 H26 567890123456789001 5713.00 542525.00 2V6 5603.00 542425.00 1V7 0 243355.0 3060390.0 60.6019001150 0 243295.0 3057090.0 71.1019001218 S S 5601.00 542525.00 1V7 5715.00 542525.00 2V6 243355.0 3057030.0 72.7019001414 S 0 243355.0 3060450.0 61.0019001452 S 0

#### **X FILE**

SPS 2.1; H00 SPS format version number H01 Description of survey area Area A, Sparse 3-D, EXPLORATION; H02 Date of survey 19.01.2006,21.01.2006; H021Post/plot date of issue H022Tape/disk identifier 22.01.2006; B79480; H023Line sequence number 5; SEG; H03 Client H04 Geophysical contractor Contractor A; H05 Positioning contractor Contractor A: H06 Pos. proc. contractor Contractor A; H07 Field computer system(s) Sercel SN 408CMXL; CENTRE OF SOURCE AND RECEIVER PATTERNS; H08 Coordinate location H09 Offset from coord. location 000M,000DEG; H10 Clock time w.r.t. GMT +3; H11 Spare H12 Geodetic datum, -spheroid INTERNATIONAL 6378388.000 297.0000000 H13 Spare H14 Geodetic datum parameters -179.466-207.757 -54.446-2.598 0.287 0.843-1.000 H26 H14 are datum transformation parameters to WGS84 H15 Spare : H16 Spare H17 Vertical datum description MSL - mean sea level; H18 Projection type UTM: Zone 39, N; H19 Projection zone H20 Description of grid units METERS; 1.00000000 H201Factor to meter H220Long. of central meridian 0510000.000E; H231Grid origin 0000000.000N0510000.000E; H232Grid coord. at origin 00500000.00E0000000.00N; H241Scale factor 0.9996000000;H242Lat., long. scale factor 0000000.000N0510000.000E; H30 Project code and descriptionArea A, Sparse 3-D, 3D; 1, SelGel,SN 408CMXL,SEG;
1, S-51, Chief Ob. GAO Yu;
1, 2msec, 6000msec;
1, 1920; H400Type, Model, Polarity 1, Sercel, SN 408CMXL, SEG; H401Crew name, Comment H402Sample int., Record Len. H403Number of channels H404Tape type, format, density 1, cartridge 3590, Code 8058, 38000 bpi; H405Filter\_alias Hz, dB pnt, slope1, 200Hz, -3dB, 370.00; H406Filter\_notch Hz, -3dB points 1, NONE; H407Filter\_low Hz,dB pnt,slope 1, NONE; H408Time delay FTB-SOD app Y/N 1, 0 MSEC, not applied; H409Multi component recording 1, Z; H410Aux. channel 1 contents 1, autocorrelation of true reference delayed 1s; H409Multi component recording H410Aux. channel 1 contents H411Aux. channel 2 contents H412Aux. channel 3 contents H413Aux. channel 4 contents H413Aux. channel 4 contents H413Aux. channel 4 contents H415SPare H416Spare H417Spare H26 SPS SEISMIC RECEIVER HEADER RECORDS; H26 DESCRIPTION OF RECEIVER CODEG1 (NORMAL GEOPHONE); H26 G1, Sensor, SM-24, SEG; G1, 0.685, 10Hz; G1, 36, 25.00m, 55.00m; H600Type,model,polarity H601Damp coeff, natural freq. H602Nunits, len(X), width(Y) H603Unit spacing X,Y G1, 5m, 5m; H604Spare H605Spare H606Spare H607Spare H26 Description G1 G1, SAND, GRAVEL PLAIN, NORMAL PATTERN; H26 DESCRIPTION OF RECEIVER CODEG2 (COMPRESSED GEOPHONE); G2, Sensor, SM-24, SEG; G2, 0.685, 10Hz; G2, 36, 20.00m, 55.00m; H610Type, model, polarity H611Damp coeff, natural freq. H612Nunits, len(X), width(Y) H613Unit spacing X,Y G2, 5m, 5m; G2, SAND, GRAVEL PLAIN, COMPRESSED PATTERN; H614Description G2 H615Spare H616Spare H617Spare ; H618Spare ; H619Spare

H26 DESCRIPTION OF RECEIVER CODEG3 (BUNCHED GEOPHONE); H620Type, model, polarity G3, Sensor, SM-24, SEG; H621Damp coeff, natural freq. G3, 0.685, 10Hz; G3, 36, 0.00m, 25.00m; G3, 0m, 0m; H622Nunits,len(X),width(Y) H623Unit spacing X,Y H624Description G3 G3, SAND, GRAVEL PLAIN, BUNCHED PATTERN; H625Spare H626Spare H627Spare H628Spare H629Spare H26 SPS SEISMIC SOURCE HEADER RECORDS; H26 DESCRIPTION OF SOURCE CODE V6 (VIBROSEIS), PARALLELOGRAM PATTERN; H26 GRAVEL PLAIN: H800Type, model, polarity V6, VIBROSEIS, VE432, SEG; V6, VIBRATOR/VP; V6, 70% of peak force, 1 SWEEP /VIBRATOR/VP; V6, 5 VIBS, 48M, 0M; V6, 12M, 0M; V6, GNDFORCE; H801Size, vert. stk fold H802Nunits, len(X), width(Y) H803Unit spacing X,Y H804Control type V6, 408CMXL, NO NOISE SUPP; V6, LINEAR UPSWEEP, 12sec; V6, 4HZ, 84HZ; H805Correlator, noise supp H806Sweep type, length H807Sweep freq start, end H808Taper, length start, end V6, COSINE, 1000MSEC, 1000MSEC; H809Spare V6, All points on high side of median line; H810Spare V7, VIBROSEIS, VE432, SEG; H820Type, model, polarity V7, 70% of peak force, 1 SWEEP /VIBRATOR/VP; V7, 5 VIBS, 48M, 0M; V7, 12M, 0M; H821Size, vert. stk fold H822Nunits,len(X),width(Y) H823Unit spacing X,Y V7, GNDFORCE; H824Control type V7, 408CMXL, NO NOISE SUPP; V7, LINEAR UPSWEEP, 12sec; H825Correlator, noise supp H826Sweep type,length V7, 4HZ, 84HZ; V7, COSINE, 1000MSEC, 1000MSEC; V7, All points on low side of median line; H827Sweep freq start, end H828Taper, length start, end H829Spare H830Spare . V8, VIBROSEIS,VE432,SEG; V8, 70% of peak force, 1 SWEEP /VIBRATOR/VP; V8, 5 VIBS, 48M, 0M; H840Type, model, polarity H841Size,vert. stk fold H842Nunits,len(X),width(Y) V8, 12M, 0M; V8, GNDFORCE; V8, 408CMXL, NO NOISE SUPP; H843Unit spacing X,Y H844Control type H845Correlator, noise supp H846Sweep type, length V8, LINEAR UPSWEEP, 12sec; V8, 4HZ, 84HZ; V8, COSINE, 1000MSEC, 1000MSEC; V8, All points on secondary source lines; H847Sweep freq start, end H848Taper, length start, end H849Spare H850Spare H850Spare H26 Percentage hold down weight 70% of peak force; H990R,S,X file quality control 22/Jan/06,0930,Party Manager; H991Coord. status final/prov Final,22/Jan/06,1600, Party Manager; T22 3 4 5 6 7 8 H26 5678901234567890012345678900 XB79480 
 111
 5713.00
 542525.002
 1
 3201
 5646.00
 534550.00
 550500.001
 1 320 321 6401 641 9601 5713.00 542525.002 XB79480 5662.00 534550.00 550500.001 111 XB79480 5713.00 542525.002 5678.00 534550.00 550500.001 111 5694.00 534550.00 550500.001 5713.00 542525.002 961 12801 XB79480 111 XB79480 111 5713.00 542525.002 1281 16001 5710.00 534550.00 550500.001 5713.00 542525.002 1601 19201 XB79480 111 5726.00 534550.00 550500.001 5603.00 542425.001 1 3201 321 6401 5646.00 534450.00 550400.001 XB79480 211 XB79480 5603.00 542425.001 5662.00 534450.00 550400.001 211 XB79480 5603.00 542425.001 641 9601 5678.00 534450.00 550400.001 211 XB79480 211 5603.00 542425.001 961 12801 5694.00 534450.00 550400.001 5603.00 542425.001 1281 16001 5710.00 534450.00 550400.001 XB79480 211 5603.00 542425.001 1601 19201 5726.00 534450.00 550400.001 XB79480 211 1 3201 321 6401 5601.00 542525.001 5646.00 534550.00 550500.001 XB79480 311 XB79480 5601.00 542525.001 5662.00 534550.00 550500.001 311 641 9601 XB79480 311 5601.00 542525.001 5678.00 534550.00 550500.001 XB79480 311 5601.00 542525.001 961 12801 5694.00 534550.00 550500.001 5601.00 542525.001 1281 16001 XB79480 311 5710.00 534550.00 550500.001 XB79480 5601.00 542525.001 1601 19201 5726.00 534550.00 550500.001 311 5715.00 542525.002 1 3201 5646.00 534550.00 550500.001 XB79480 411 321 6401 641 9601 XB79480 5715.00 542525.002 5662.00 534550.00 550500.001 411 5715.00 542525.002 5678.00 534550.00 550500.001 XB79480 411 XB79480 411 5715.00 542525.002 961 12801 5694.00 534550.00 550500.001

XB79480	311	5601.00	542525.001	321	6401	5662.00	534550.00	550500.001
XB79480	311	5601.00	542525.001	641	9601	5678.00	534550.00	550500.001
XB79480	311	5601.00	542525.001	961	12801	5694.00	534550.00	550500.001
XB79480	311	5601.00	542525.001	1281	16001	5710.00	534550.00	550500.001
XB79480	311	5601.00	542525.001	1601	19201	5726.00	534550.00	550500.001
XB79480	411	5715.00	542525.002	1	3201	5646.00	534550.00	550500.001
XB79480	411	5715.00	542525.002	321	6401	5662.00	534550.00	550500.001
XB79480	411	5715.00	542525.002	641	9601	5678.00	534550.00	550500.001
XB79480	411	5715.00	542525.002	961	12801	5694.00	534550.00	550500.001